

STAR (Q3)/RNA Timing

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Short-Term Reliability Process

Q3 Short-Term Assessment of Reliability (STAR)

- **Start Date: July 15, 2020**
- **End Date: October 13, 2020**
- **Assesses: Years 1 - 5**
- **BPTF Reliability Needs identified in:**
 - Years 1 – 3 will be handled through the Short-Term Reliability Planning Process as Near-Term Reliability Needs.
 - Years 4 – 5 will likely be handled in the 2020 RNA
- **Non-BPTF Reliability Needs (only addressed if caused by a Generator Deactivation Need (GDN))**
 - Years 1 – 5 would be handled through the Short-Term Reliability Planning Process
 - Any non-GDN non-BPTF needs would be identified for information only
 - The only noticed Generator Deactivations in the 2020 Q3 STAR are Glenwood GT 01 and Albany LFGE
 - Key assumptions presentation - July 23rd ESPWG

Q3 Short-Term Assessment of Reliability (STAR)

- **Year 1 – 3 Reliability Needs handled through STRP (including all non-BPTF needs resulting from a GDN)**
 - Issue a 60-day solicitation shortly after STAR is posted for solutions including:
 - Market –based solutions
 - which may include generation, transmission, or demand response
 - Responsible Transmission Owner regulated solution

Reliability Needs Assessment

RNA Next Steps

- **October 15 OC & October 28 MC**
- **November: NYISO's Board of Directors approval and publishing of final RNA Report**
- **Assesses: Years 4 - 10**
- **Handles BPTF Reliability Needs**

Post-RNA Base Case Updates and Solicitation of Solutions

- **Dec. 1, Dec. 11 ESPWG/TPAS, as needed**
 - Stakeholders' presentations of project status updates (e.g., local transmission plans, generation additions, demand changes), that may reduce or eliminate the Reliability Needs noted in the final RNA
 - Updates must meet the inclusion rules
- **Q1 2021**
 - The NYISO re-evaluates the status updates and inclusion rule updates, if necessary, and presents updated Reliability Needs
 - NYISO issues solicitation of solutions to remaining Reliability Needs: responses due within 60 days from Solicitation Letter
 - Developers submitting solutions must be qualified via the applicable NYISO qualification process: Reliability Planning Process Manual 26 Attachment A, Attachment B, Attachment C

Questions?

Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

